|  |  |
| --- | --- |
| **Sample number** | **citation** |
| 1~34 | [1] PAN Yi, ZHAO Qiuxia, SUN Lei, et al. Prediction model of minimum miscible pressure in CO2 flooding[J]. Petroleum Reservoir Evaluation and Development, 2022, 12(5): 748-753. in Chinese. |
| 37 | [2] Rathmell JJ, Stalkup FI, Hassinger RC. A laboratory investigation of miscible displacement by carbon dioxide. Paper SPE-3483-MS, presented at the SPE Fall Meeting of AIME, New Orleans. LA, October 3-6:1971. |
| 38 | Same as in reference [2] |
| 39 | [3] Dicharry RM, Perryman TL, Ronquille JD. Evaluation and design of a CO2 miscible flood project-SACROC unit, Kelly-Snyder field. J Petroleum Technol 1973;25(11): 1309–18. |
| 40 | [4] Spence AP, Watkins RW. The effect of microscopic core heterogeneity on miscible flood residual oil saturation. Paper SPE-9229-MS, presented at the SPE Annual Technical Conference and Exhibition, Dallas, TX, September 21-24, 1980. |
| 41 | Same as in reference [4] |
| 42 | [5] Graue DJ, Zana ET. Study of a possible CO2 flood in Rangely Field. J Petrol Tech 1981;33(7):1312–8. |
| 43 | Same as in reference [5] |
| 44 | [6] Metcalfe RS. Effects of impurities on minimum miscibility pressures and minimum enrichment levels for CO2 and rich-gas displacements. SPE J 1982;22(2):219–25. |
| 45 | Same as in reference [6] |
| 46 | Same as in reference [6] |
| 47 | Same as in reference [6] |
| 48 | Same as in reference [6] |
| 49 | Same as in reference [6] |
| 50 | Same as in reference [6] |
| 51 | Same as in reference [6] |
| 52 | Same as in reference [6] |
| 53 | Same as in reference [6] |
| 54 | Same as in reference [6] |
| 55 | Same as in reference [6] |
| 56 | Same as in reference [6] |
| 57 | Same as in reference [6] |
| 58 | Same as in reference [6] |
| 59 | Same as in reference [6] |
| 60 | Same as in reference [6] |
| 61 | Same as in reference [6] |
| 62 | Same as in reference [6] |
| 63 | Same as in reference [6] |
| 64 | Same as in reference [6] |
| 65 | Same as in reference [6] |
| 66 | Same as in reference [6] |
| 67 | [7] Frimodig JP, Reese NA, Williams CA. Carbon dioxide flooding evaluation of high pour-point, paraffinic red wash reservoir oil. SPE J 1983;23(4):587–94. |
| 68 | Same as in reference [7] |
| 69 | [8] Sebastian HM, Wenger RS, Renner TA. Correlation of minimum miscibility pressure for impure CO2 streams. J Petrol Tech 1985;37(11):2076–82. |
| 70 | Same as in reference [8] |
| 71 | Same as in reference [8] |
| 72 | Same as in reference [8] |
| 73 | Same as in reference [8] |
| 86 | [9] Zuo YX, Chu JZ, Ke SL, Guo TM. A study on the minimum miscibility pressure for miscible flooding systems. J Pet Sci Eng 1993;8(4):315–28. |
| 87 | Same as in reference [9] |
| 124 | [10] Sun YH, Lv GZ, Wang YF, Dong AQ. A method of state equation for determining minimum miscible pressure of CO2. Petroleum Geology Recovery Efficiency 2006; 13(1):82–4. in Chinese. |
| 125 | Same as in reference [10] |
| 126 | [11] Al-Ajmi MF, Alomair OA, Elsharkawy AM. Planning miscibility tests and gas injection projects for four major Kuwaiti reservoirs. Paper SPE-127537-MS, presented at the SPE Kuwait International Petroleum Conference and Exhibition, Kuwait City, Kuwait, December 14-16, 2009. |
| 127 | Same as in reference [11] |
| 128 | [12] Li H, Qin J, Yang D. An improved CO2–oil minimum miscibility pressure correlation for live and dead crude oils. Ind Eng Chem Res 2012;51(8):3516–23. |
| 129 | Same as in reference [12] |
| 130 | Same as in reference [12] |
| 131 | [13] Heidary S, Dehghan AA, Zamanzadeh SM. A comparative study of the carbon dioxide and nitrogen minimum miscibility pressure determinations for an Iranian light oil sample. Energy Sources Part A 2016;38(15):2217–24. |
| 133 | [14] Moosazadeh M, Keshavarzi B, Ghotbi C. Investigation of the minimum miscibility pressure for injection of two different gases into two Iranian oil reservoirs: Experimental and theory. Can J Chem Eng 2017;95(5):1014–20. |